

Applicant and Site Information

SOLAR PV STANDARD PLAN MICROINVERTER AND ACM SYSTEMS SOLAR PHOTOVOLTAIC ROOFTOP INSTALLATIONS 10 kW or Less, One- and Two-Family Dwellings

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CITY OF ENCINITAS DEVELOPMENT SERVICES DEPARTMENT 505 SOUTH VULCAN AVENUE ENCINITAS CA 92024

(760) 633-2710 - PLANNING@ENCINITASCA.GOV - WWW.ENCINITASCA.GOV

SCOPE: Use this plan ONLY for systems using utility-interactive Microinverters or AC Modules (ACM) not exceeding a combined system AC inverter output rating of 10 kW, with a maximum of 3 branch circuits, one PV module per inverter and with PV module ISC maximum of 10-A DC, installed on a roof of a one- or two-family dwelling or accessory structure. The photovoltaic system must interconnect to a single-phase AC service panel of 120/240 Vac with service panel bus bar rating of 225 A or less. This plan is not intended for bipolar systems, hybrid systems or systems that utilize storage batteries, charge controllers or trackers. Systems must be in compliance with current California Building Standards Codes and local amendments of the authority having jurisdiction (AHJ). Other articles of the California Electrical Code (CEC) shall apply as specified in section 690.3.

MANUFACTURER'S SPECIFICATION SHEETS MUST BE PROVIDED for proposed inverters, modules, combiner/junction boxes and racking systems. Installation instructions for bonding and grounding equipment shall be provided and local AHJs may require additional details. Listed and labeled equipment shall be installed and used in accordance with any instructions included in the listing or labeling (CEC 110.3). Equipment intended for use with PV system shall be identified and listed for the application CEC 690.4(D).

Job Address: ______ Permit #: _____ Contractor / Engineer Name: ______ License # and Class: _____ Email: _____ Date: ____ Phone Number: _____ 1. General Requirements and System Information Microinverter AC Module (ACM) Number of ACMs installed: Number of PV modules installed: Number of Microinverters installed: ______ Note: Listed Alternating-Current Module (ACM) is defined in CEC 690.2 and installed per CEC 690.6 1.1 Number of Branch Circuits, 1, 2 or 3: 1.2 Actual number of Microinverters or ACMs per branch circuit: 1 _____ 2. ___ 3. 1.3 Total AC system power rating = (Total Number of Microinverters or ACMs) * (AC inverter power output) 1.4 Lowest expected ambient temperature for this plan in Table 1: For -1 to -5°C use 1.12 or for -6 to -10°C use 1.14 correction factors. 1.5 Average ambient high temperature for this plan: = +47°C Note: For lower expected ambient or higher average ambient high temperatures, use Comprehensive Standard Plan. 2. Microinverter or ACM Information and Ratings

Microinverters with ungrounded DC inputs shall be installed in accordance with CEC 690.35.

Microinverter or ACM Manufacturer:

2.1 Rated (continuous) AC output power: _____ Watts

2.2 Nominal AC voltage rating:	Volts
2.3 Rated (continuous) AC output cur	ent: Amps
If installing ACMs, skip [STEPS 2.4]	
2.4 Maximum DC input voltage rating	Volts (limited to 79 V, otherwise use the Comprehensive
Standard Plan)	
2.5 Maximum AC output overcurrent	protection device (OCPD) Amps
2.6 Maximum number of Microinvert	ers or ACMs per branch circuit:
3. PV Module Information	
(If installing ACMs, skip to [STEP 4])	
PV Module Manufacturer:	
Model:	
Module DC output power under stand	ard test conditions (STC) = Watts
3.1 Module Vocat STC (from module r3.2 Module Iscat STC (from module n3.3 Adjusted PV Module DC voltage a	

Table 1. Module Vocat STC Based on Inverter Maximum DC Input Voltage Derived from CEC 690.7																
Microinverter Max. DC Input [STEP 2.4] (Volts)	34	37	40	43	46	49	52	55	58	61	64	67	70	73	76	79
Max. Module VOC @ STC, 1.12 (-1 to -5°C) Correction Factor (Volts)	30.4	33.0	35.7	38.4	41.1	43.8	46.4	49.1	51.8	54.5	57.1	59.8	62.5	65.2	67.9	70.5
Max. Module VOC @ STC, 1.14 (-6 to -10°C) Correction Factor (Volts)	29.8	32.5	35.1	37.7	40.4	43.0	45.6	48.2	50.9	53.5	56.1	58.8	61.4	64.0	66.7	69.3

4. Branch Circuit Output Information

Fill in [Table 3] to describe the branch circuit inverter output conductor and OCPD size. Use [Table 2] for determining the OCPD and Minimum Conductor size.

Table 2. Branch Circuit OCPD and Minimum Conductor Size*								
Circuit Current (Amps)	Circuit Power (Watts)	OCPD (Amps)	Minimum Conductor Size (AWG)	Minimum Metal Conduit Size for 6 Current Carrying Conductors				
12	2880	15	12	3/4"				
16	3840	20	10	3/4"				
20	4800	25	8	1"				
24	5760	30	8	1"				

^{*}CEC 690.8 and 210.19 (A)(1) Factored in Table 2, Conductors are copper, insulation must be 90° C wet-rated. Table 2 values are based on maximum ambient temperature of 69° C, which includes 22° C adder, exposed to direct sunlight, mounted > 0.5 inches above rooftop, ≤ 6 current carrying conductors (3 circuits) in a circular raceway. Otherwise use Comprehensive Standard Plan.

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Table 3. PV Array Configuration Summary								
Branch 1 Branch 2 Branch 3								
Number of Microinverters or ACMs [STEP 1]								
Selected Conductor Size [Table 2] (AWG)								
Selected Branch and Inverter Output OCPD [Table 2]								

5. Solar Load Center (if used)

5.1	Solar Load Center is to have a bus bar rating not le	ess than 100 Amps.	Otherwise use 0	Comprehensive
	Standard Plan.			

5.2 Circuit Power see [STEP 1] =	Watts
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5.3 Circuit Current = (Circuit Power) / (AC voltage) = _____ Amps

Table 4. Solar Load Center and Total Inverter Output OCPD and Conductor Size**								
Circuit Current (Amps)	Circuit Power (Watts)	OCPD (Amps)	Minimum Conductor Size (AWG)	Minimum Metal Conduit Size				
24	5760	30	10	½"				
28	6720	35	8	3/4"				
32	7680	40	8	3/4"				
36	8640	45	8	3/4"				
40	9600	50	8	3/4"				
41.6	≤ 10000	60	6	3/4"				

^{**}CEC 690.8 and 210.19 (A)(1) Factored in Table 4, Conductors are copper, insulation must be 90° C wet-rated. Table 4 values are based on maximum ambient temperature of 47° C (no rooftop temperature adder in this calculation), ≤ 3 current carrying conductors in a circular raceway. Otherwise use Comprehensive Standard Plan.

6. Point of Connection to Utility:

- 6.1 Load Side Connection only! Otherwise use the Comprehensive Standard Plan.
- 6.2 Is the PV OCPD positioned at the opposite end from input feeder location or main OCPD location?
- ☐ Yes ☐ No (If No, then use 100% row in Table 5)
- 6.3 Per 705.12(D)(2): (Combined inverter output OCPD size + Main OCPD size) ≤ [bus bar size × (100% or 120%)]

Table 5. Maximum Combined Inverter Output Circuit OCPD									
Bus bar Size (Amps) 100 125 125 200 200 200 225 225 225									225
Main OCPD (Amps)	100	100	125	150	175	200	175	200	225
Maximum Combined Inverter OCPD with 120% of bus bar rating (Amps)	20	50	25	60†	60†	40	60†	60†	45
Maximum Combined Inverter OCPD with 100% of bus bar rating (Amps)	0	25	0	50	25	0	50	25	0

[†]This plan limits the maximum system size to less than 10 kW, therefore the OCPD size is limited to 60 A. Reduction of Main Breaker is not permitted with this plan.

7. Grounding and Bonding

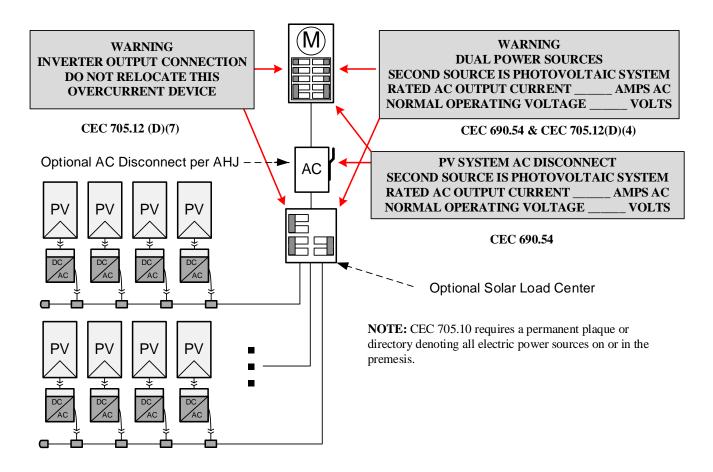
Check one of the boxes for whether system is grounded or ungrounded:
Grounded Ungrounded

For Microinverters with a grounded DC input, systems must follow the requirements of GEC (CEC 690.47) and EGC (CEC 690.43).

For ACM systems and Microinverters with ungrounded a DC input follow the EGC requirements of (CEC 690.43).

8. Markings

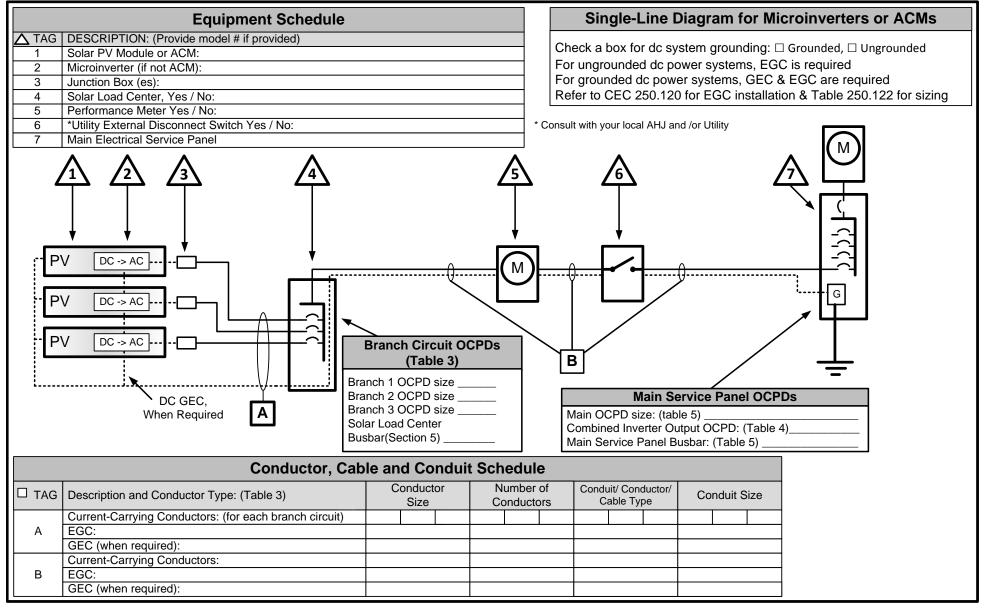
Informational note: ANSI Z535.4 provides guidelines for the design of safety signs and labels for application to products. A phenolic plaque with contrasting colors between the text and background would meet the intent of the code for permanency. No type size is specified, but 20 point (3/8") should be considered the minimum.



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9. Single-Inverter Line Diagram



SOLAR PV STANDARD PLAN Items required: roof layout of all panels, modules, clear access pathways and approximate locations of **Roof Layout Diagram for One- and Two-Family Dwellings** electrical disconnecting means and roof access points.

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